

Appendix F

AB 52 Notification of Consultation Opportunity

November 20, 2018

Julie Tumamait-Stenslie, Chair
Barbareño-Ventureño Mission Indians
365 North Poli Avenue
Ojai, CA 93023

SUBJECT: Notification of Consultation Opportunity, Pursuant to Public Resources Code (PRC) § 21080.3.1 et seq.
Modification to Conditional Use Permit (CUP) No. 3543, CA Carbon-Agnew Oil Production Facility
Case No. PL13-0158
Carbon California Company
270 Quail Court, Suite B, Santa Paula, CA 93060
Assessor's Parcel Number (APN) 040-0-220-165, -175, -185, -195, -205, -245, -255, and -265

Dear Chair Tumamait-Stenslie,

The purpose of this letter is to notify you that: (1) on February 24, 2014, the Resource Management Agency, Planning Division determined that the project application referenced above was complete for processing; (2) this completeness determination occurred prior to the enactment of AB52 requiring consultation with local tribal representatives; (3) the applicant has requested AB52 consultation to occur in order to comply with the spirit of AB52; and (4) within 30 days of receipt of this letter, you may submit a written request to the Planning Division for consultation regarding the proposed project's potential impacts to tribal cultural resources, pursuant to PRC § 21080.3.1 et seq.

The proposed project description is as follows:

The project applicant requests that a modification of CUP No. 3543 be granted to authorize the continued operation and maintenance of the existing oil and gas exploration and production operations at the project site for an additional 25-year period. The requested permit modification would also authorize the following project changes:

Proposed New Oil Wells. Three new oil wells would be drilled on the existing two-acre Agnew Lease well pad. One new well is proposed to be drilled within five years of the effective date of the requested CUP modification approval. The other two wells are proposed to be drilled within 10 years of the effective date of the requested CUP



modification approval. Drilling operations for each well would occur on a 24-hour, 7-days per week basis for up to several weeks.

Re-Drill and Existing Oil Well. One existing oil well located on the existing Agnew Lease well pad would be re-drilled. Drilling operations for this well would occur on a 24-hour, 7-days per week basis for approximately two weeks.

Project-Related Truck Traffic. The proposed access route change would authorize large project-related trucks to use Koenigstein Road for access to and from Highway 150 during drilling and production operations at the project site. Access to the project site from Koenigstein Road would continue to be provided by an existing private driveway.

Operations at the project site include trucking of produced oil and wastewater (brine) from the site to off-site oil refining and wastewater disposal facilities. The existing CUP authorizes up to 12 tanker truck loads (24 one-way trips) of produced fluid to be exported from the site per week. It is proposed that the authorized number of large project-related truck trips be reduced to a maximum of eight tanker truck loads (16 one-way trips) per week. All tanker truck operations would occur during daylight hours Monday through Saturday, between 7:30 a.m. and 6:30 p.m. For purposes of the requested CUP modification, the term "tanker truck" refers to any vehicle that is hauling produced fluids (including oil, drilling fluids, and brine) to or from the site. During proposed drilling operations, it is anticipated that a few truck trips would occur per day to deliver drilling fluids (mainly water) to the site. The arrival and departure of temporary drilling rig personnel would involve up to 40 vehicle trips per day. A truck-mounted drilling rig would be moved onto the site and remain for approximately two weeks for each new well and the re-drilled well.

Although the existing CUP does not limit the number of vehicle trips associated with maintenance and operation of production facilities, the applicant proposes to limit maintenance and operation traffic to 14 maintenance visits per week (i.e. 28 one-way trips). Maintenance-related vehicle trips would typically be by a standard pickup truck.

Other Project-Related Features. The proposed project does not include the removal of any vegetation, and only minor grading to construct new well pads would be required. No new lighting at the project site is proposed. Existing equipment on the project site that would continue to be used by the proposed project includes the following:

- Three oil wells: Agnew 1 (API No. 1120696); Agnew 2 (API No. 1120802); and, Agnew 3 (API No. 11211930);
- One 16-foot high water tank;
- Two 7,000-gallon wastewater tanks;
- Two 13,000-gallon storage tanks (one waste tank and one oil tank);
- One-barrel tank (out of service);
- Three vertical tanks ranging from 10- to 18-feet in height;
- A flare to incinerate produced gas;

- Lighting and electrical equipment; and,
- Local pipelines.

Hydraulic fracturing, acid well stimulation and other “well stimulation treatments,” as defined in PRC § 3157, are not included in the proposed project. The use of any such well stimulation treatment as part of the project would require a subsequent discretionary modification of the CUP, additional environmental review under CEQA, and a public hearing.

If you would like to request consultation regarding the proposed project’s potential impacts to tribal cultural resources pursuant to PRC § 21080.3.1(b), please submit a written request to me within 30 days of receipt of this letter.

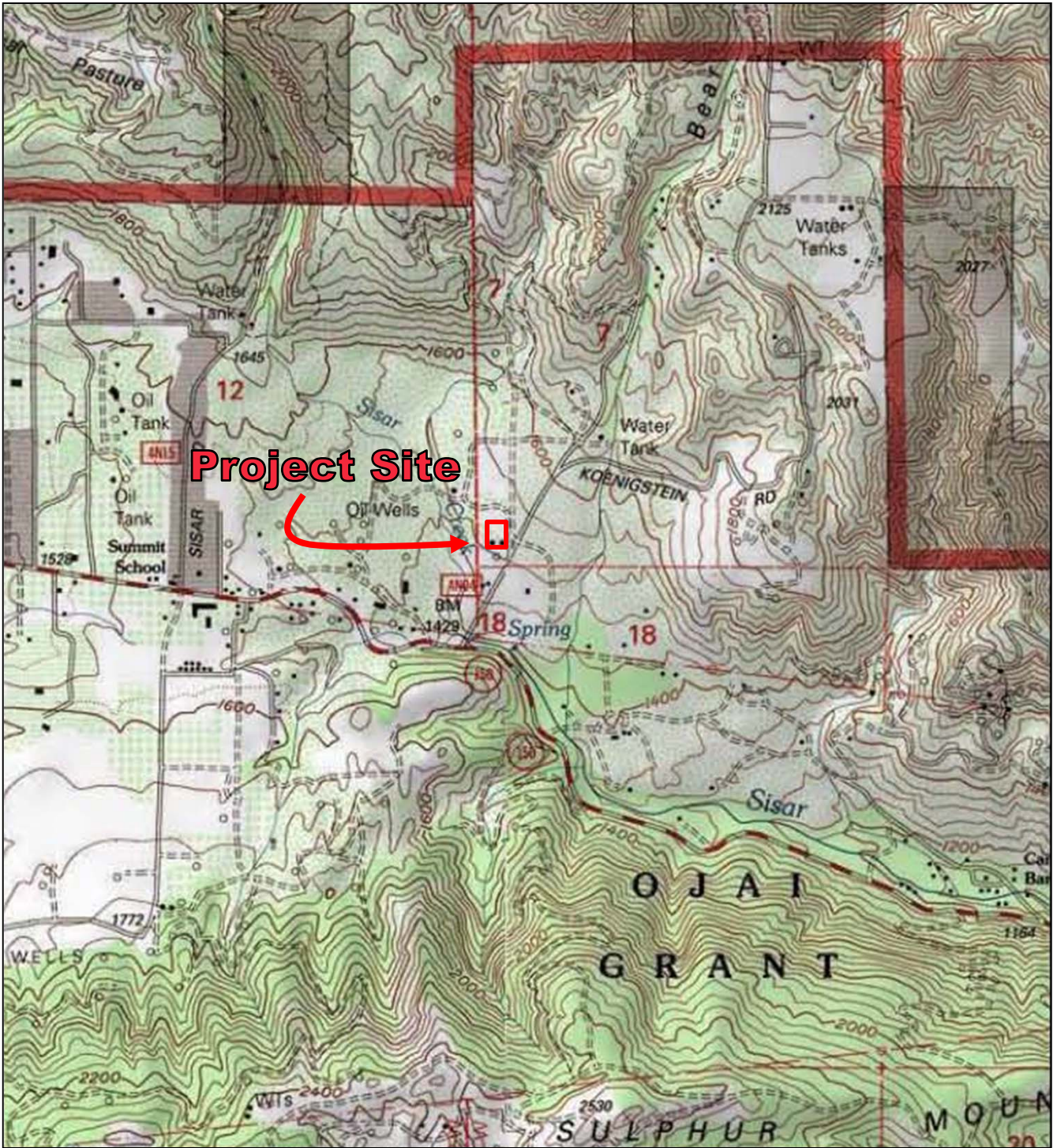
If you have any questions about this letter, please contact me at (805) 654-5193 or bonnie.luke@ventura.org.

Sincerely,



Bonnie Luke, Case Planner
Commercial/Industrial Permits Section
Ventura County Planning Division

Encl.: Location Map



N

One Inch = Approx. 1,500 ft.

County of Ventura

Carbon California Company LLC Agnew Lease Oil and Gas Project

Figure 3.1-2

Project Location